(ii) Allocation of 40 MW from unallocated/surrendered share of NTPC stations in Eastern Region.

(iii) Allocation of 296 MW from the Rihand Super Thermal Power Station Stage-II (2x500 MW) of NTPC and 56 MW Dhauliganga Hydro Electric Project (HEP) (280 MW) of National Hydroelectric Power Corporation (NHPC) which will put into commercial operation during 2005-06.

(iv) The State will also have entitlements from Dulhasti HEP (390 MW) of NHPC and Tehri HEP Stage-I (1000 MW) of Tehri Hydro Development Corporation (THDC) which are programmed for commissioning during the year 2005-06.

(v) Uttar Pradesh was also provided 32.88% (276 MW) of Delhi's surrendered shares in Dadri TPS (840 MW) during 2300 hrs. to 0500 hrs. with effect from 27.11.2004 till 31.03.2005 which was later extended upto 30.04.2005 during the time slot of 0300 hrs. to 0900 hrs.

Procurement of Fuel from Private Firms by NTPC

4438. SHRI RAJU PARMAR: Will the Minister of POWER be pleased to state:

(a) whether it is a fact that NTPC has signed agreement with private firms for procurement of fuel for their power plants in Gujarat and other cities;

(b) if so, what are the details thereof; and

(c) what are the rates for procurement of gas from private players and what is the basics of selecting private firms?

THE MINISTER OF POWER (SHRI P.M. SAYEED): (a) to (c) National Thermal Power Corporation (NTPC) had invited bids through International Competitive Bidding (ICB) on 1st October, 2002 (Request for Qualification) and 21.4.2003 (Request for proposal) for sourcing of fuel (LNG/Natural

Gas) for its expansion projects at Kawas (1300 MW) in District Surat and Jhanor-Gandhar (1300 MW) in District Bharuch, both in Gujarat. The lowest delivered price offer of techno-commercially acceptable bids was the basis for selection of the bidder(s).

The Letter of Intent (LOI) for supply of Natural Gas to Kawas and Gandhar expansion projects has been placed on 16th June, 2004 on Reliance Industries Limited (RIL) and the same has been accepted by them. The Gas Sale & Purchase Agreement has been finalized during the bidding process. However, the agreement has not been signed. The price for supply of Natural Gas is US$ 2.97 per MMBTU (Million Metric British Thermal Unit) on Gross Calorific Value basis delivered at power plant boundary (equivalent to US$ 3.27 per MMBTU on Net Calorific Value basis).

Generation of power in NER

4439. SHRI T.R. ZELIANG: Will the Minister of POWER be pleased to state:

(a) the State-wise details of power being generated in North-Eastern Region each year;

(b) the State-wise details of power required in the region each year/per month; and

(c) the details of power projects formulated and being implemented/ proposed to be implemented by Government for enhancing the present power generation capcity in the region?

THE MINISTER OF POWER (SHRI P.M. SAYEED): (a) The State wise details of power being generated in North-Eastern Region for last three years 2002-03, 2003-04 & 2004-05 are given in Statement I (*See* below).

(b) The State wise details of power required in the North Eastern Region each year/per month for the last three years 2002-03, 2003-04 & 2004-05 are as given below: